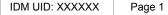
ITER and its Control System – Status and Perspectives

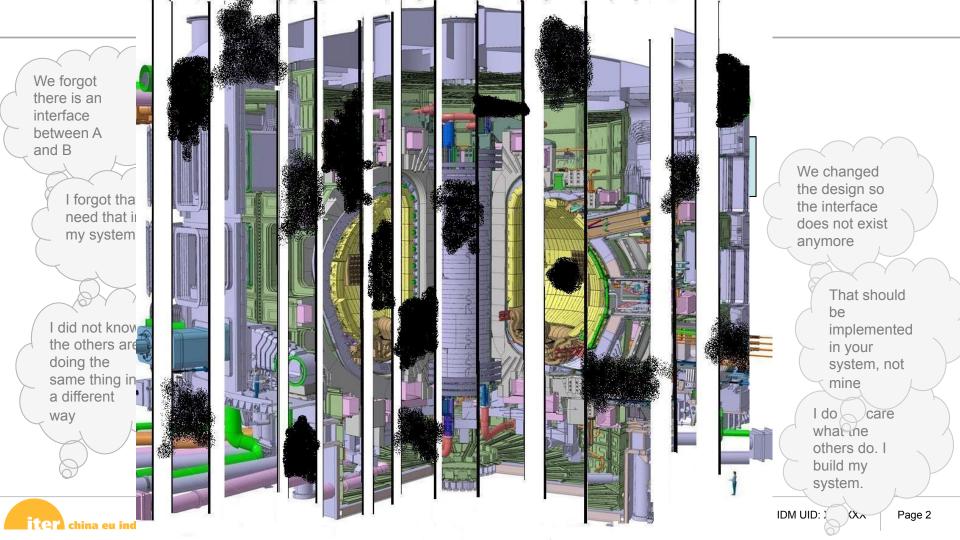
Ralph Lange Control System Division ITER Organization

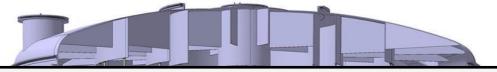
Disclaimer: The views and opinions expressed herein do not necessarily reflect those of the ITER Organization.

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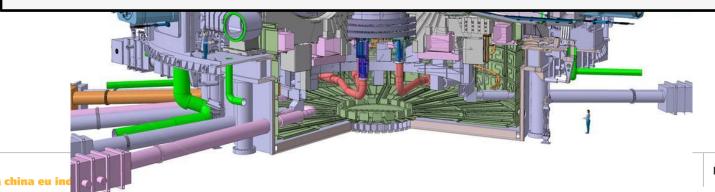


The ITER control system

performs the

functional integration of the ITER plant and

enables integrated and automated operation



Outline

- Introduction and Architecture
 - System Breakdown, Networks, Structure
 - Key Parameters
- CODAC Core System
 - Standardization: Specification, Hardware, Software, Support
- CODAC Operation Applications
- Infrastructure and Protection Systems
- Schedule
- Early Integration Approach



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High Level Requirements

The ITER control system

performs the

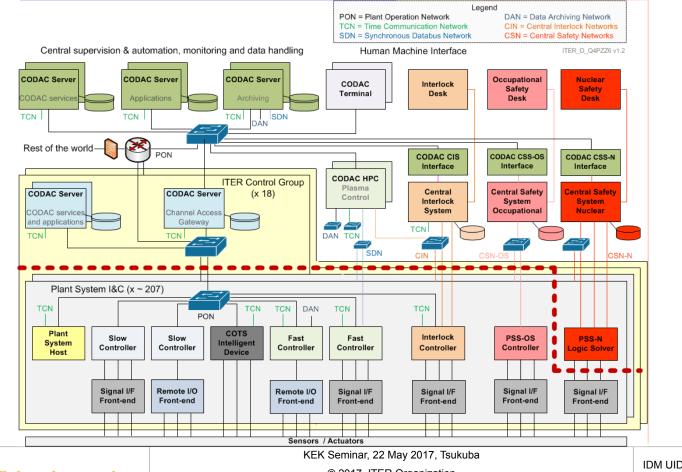
functional integration of the ITER plant and

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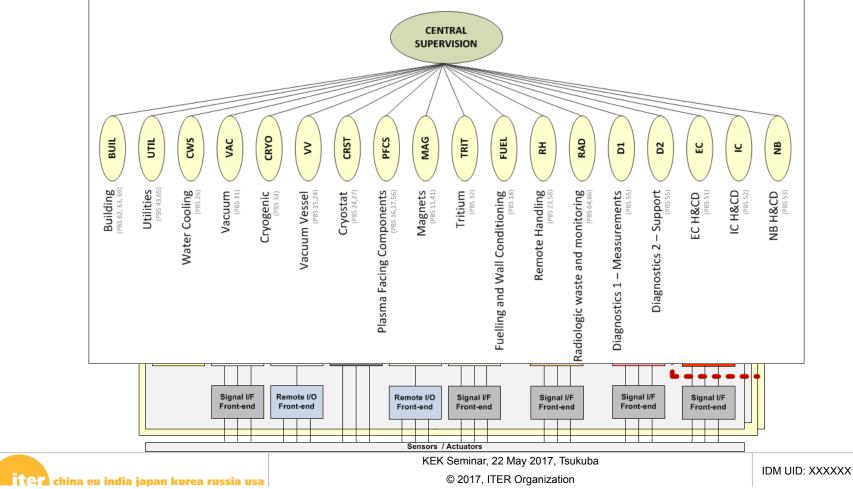


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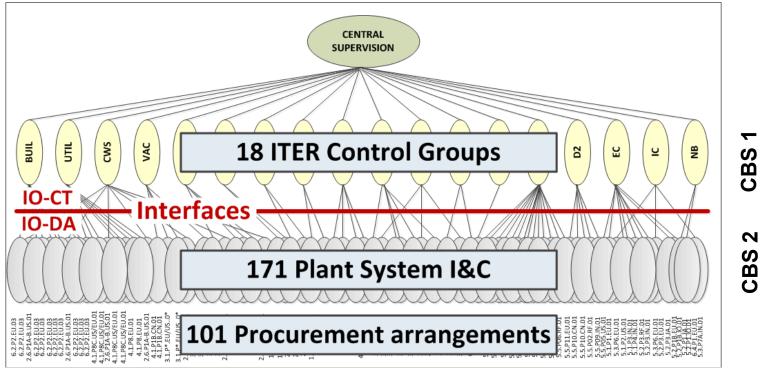
Architecture



Architecture



Architecture



- Breakdown in 18 ITER control groups (CBS level 1) covering 28 PBS
- An ITER control group contains many Plant System I&C, total no. 171 (CBS level 2)
- A Plant System I&C is a deliverable from a procurement arrangement (IN-KIND)
- A procurement arrangement delivers a part, one or many Plant System I&C

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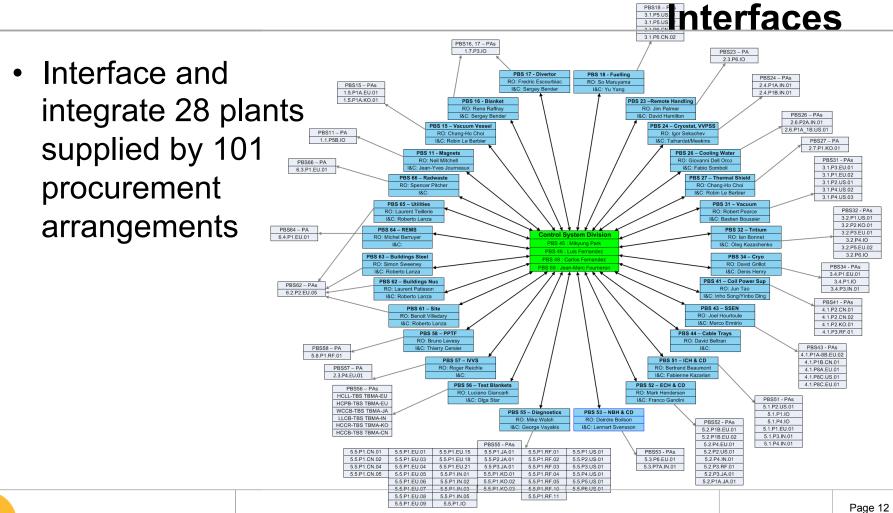
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Some Key Parameters (Quantities)

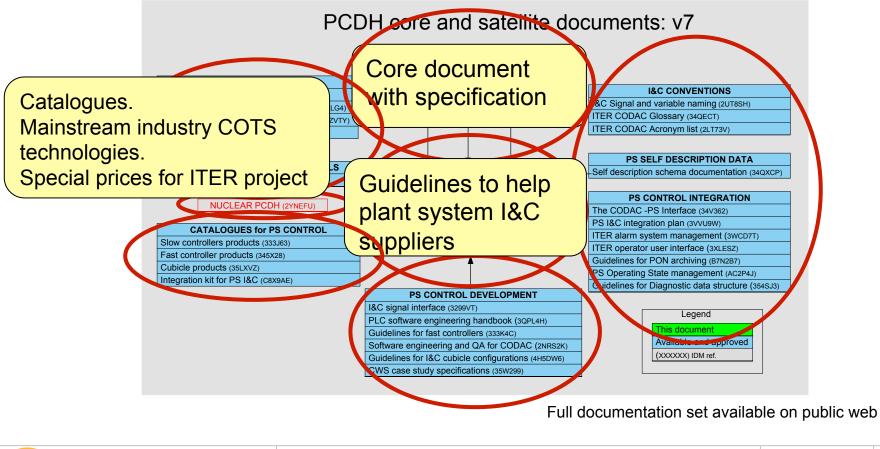
Parameter	Value
Total number of I&C cubicles/racks	>5.000
Total number of plant I&C signals (wires)	>100.000
Total number of process variables (PV)	>1.000.000
Total number of active operator stations	100
Physical size of ITER site	900*600 m
Number of buildings and plant areas with I&C equipment	90
Number of central-plant I&C interfaces	330
I&C cables (sensors/actuators to controllers)	6000 km
Multi-core single mode fiber optic network cables	300 km
Multi-pair copper network cables	170 km
Number of identified machine protection I&C functions	150
Number of identified nuclear safety I&C functions	252

Some Key Parameters (Performance)

Parameter	Value
Update rate per operator station (200 PVs)	5 Hz
Maximum sustained data flow on Plant Operation Network (PON)	50 MB/s
Total PON archive rate	25 MB/s
Total Data Archive Network (DAN) archive rate (initial)	2 GB/s
Total DAN archive rate (final)	50 GB/s
Total archive capacity	90-2200 TB/day
Accuracy of time synchronization	<50 ns RMS
Number of nodes on Synchronous Data Network (SDN)	100
Maximum latency asynchronous events	1 ms
Maximum latency sensor to actuator (SDN)	500 µs
Maximum jitter sensor to actuator (SDN)	50 μs RMS
Maximum sustained data flow on SDN	25 MB/s
Maximum latency sensor to actuator for "slow" interlock	1 sec
Maximum latency sensor to actuator for "fast" interlock	1 ms



Standardization – Specifications



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Standardization – Hardware

Slow control

- Siemens S7-300/400 products (1500 series soon) \checkmark
- ET200M and ET200S for remote I/O
- Covering standard industrial systems



PCI Express. CPU and I/O segregated

 \checkmark

- Mainly National Instruments products \checkmark
- Covering acquisition and control > 50 Hz \checkmark

CP443-1-ADV Ethernet Interface "X1" P443-1-ADV SIEMENS ernet Interfac "¥2" PARD GUATE CRAFT CPU Profibus DF OR PCCARD-SMR-RAM PCCARD-4MP-PA P443-1 Ethern 2×8AT-400 CPU Etherne Interface Schneider Electric products Perf. Grade 1 & C DAQ DAQ Interconnect PCIe - MTCA.4/uRTM PCIe - PXIe I/O ATCA w/ Extns. Technology PCIe - cRIO I/O PCIe – PXIe I/O for Physics (product range coverage) -NATIONAL NSTRUMENTS Slow Controller East Control Diagnostics Demanding (PLC) I&C I&C and Data Diagnostics, I&C and Acquisition Interlock tasks application Interlock (ex. ICH) (ex. Magnetics) (ex. Plasma Control range System) Control loop frequency. Processing power Network capacity, Real-time constraints, Complexity, Price, Availability

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Cubicles

Address floor standing and wall mounted cubicles

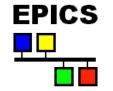
Address Standard and

EMC protected.



Standardization – Software









OS: Red Hat Enterprise Linux (RHEL x86_64) fra 2013 2014 2015 2016 2017 2018 With MRG-R real-time extensions on fast controllers 2019 2020 2021 **RHEL 6.3** •MRnfrastructure: **EPICS**, control system tool set used in hundreds of projects 2.1 FPIWQrld-wide: light sources, high energy physics, fusion (KSTAR, NSTX) •RHEODAC services layer: Control System Studio used at many EPICS and other MRG-R 2.5 ites and including HMI alarming, archiving etc. Support •3.161 ER specific software such as configuration (system description), state RHandling, drivers, networking, etc. MRG-R •xxFixed 1 year release cycle (maintenance releases when needed), extensive EPtesting procedures

Standardization – I&C Integration Kits

Distributed for free to all plant system I&C (171)

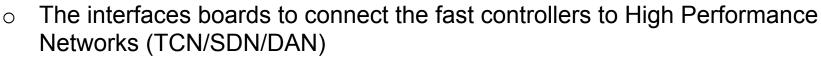
Contains:

- An industrial computer hosting:
 - Plant System Host
 - mini-CODAC

as virtual systems

- An industrial network switch to set-up the local network
- A cubicle monitoring system





Standardization – Distribution Status

CN

FU

IN

IO

JA.

KO

RF

US

11

22

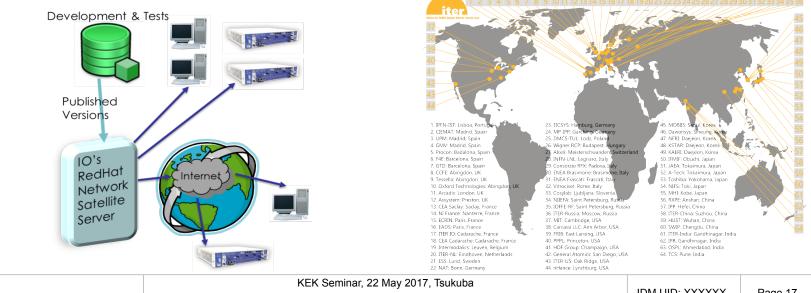
6

13

18

15

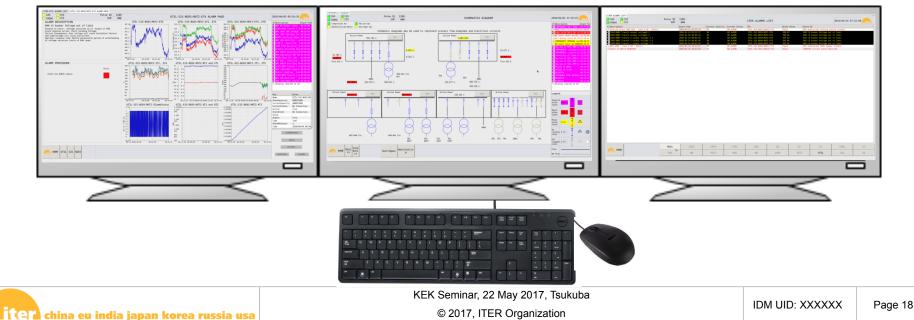
- I&C Integration Kits Deliveries
 - 102 kits (out of 171) shipped since 2013
- CODAC Core System (CCS) Distribution:
 - RedHat satellite since 2012 has distributed RPMs to 64 registered institutions



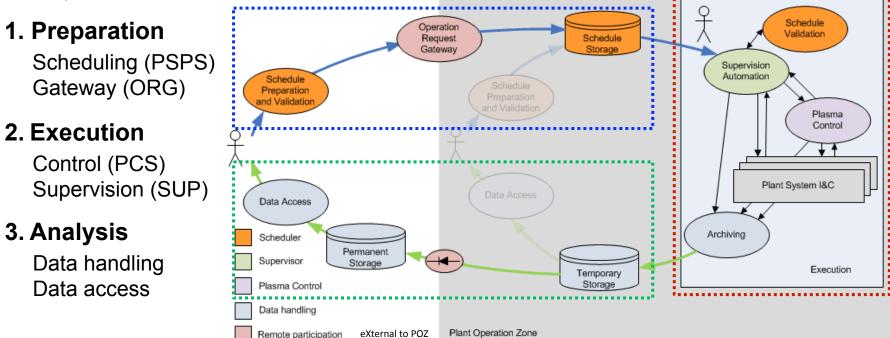
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Standardization – HMI Style Guide and Toolkit

- Plant System operator VDU workstation: 3 VDU (terminals)
 - Ultra HD resolution as a minimum 3840 x 2160 (4K) at 60Hz
 - 24 inches
 - Aspect ratio of 16:9



CODAC Operation Applications are ITER dedicated software packages deployed on dedicated central servers



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• Pulse Schedule Preparation System (PSPS)

- Scheduler for schedule preparation and validation
- Initial existing version allows editing, managing, saving and exporting configuration objects

• **Operation Request Gateway (ORG)**

- Support remote participation by securely controlling and screening interaction with the outside world
- Initial existing version allows unidirectional mirroring of data from POZ to XPOS and configuration requests transmission from XPOZ to POZ

• Supervision and Automation (SUP)

- Provides the infrastructure to execute a pulse schedule prepared by PSPS and to support automated operation and continuous monitoring
- Initial existing version implements Plasma Operation State (POS) sequence and Common Operational State (COS) aggregation and partitioning function

• Plasma Control System (PCS)

- Performs the distributed real-time control and monitoring during the pulse
- Final design of underlying real-time infrastructure framework completed. Preliminary design of physics algorithms completed.



• Data Handling

- Provides the system to write, store, retrieve and visualize all data produced during ITER commissioning and operation.
- First implementation to store fast data in HDF-5 format and interface to EPICS data archiving available

o Data Access

- Provides a unified access to all data produced by ITER and APIs for selected preferred user processing and visualization software (e.g. Matlab, MDSplus,...)
- First implementation of Unified Data Access API available



Upgrade to EPICS 7

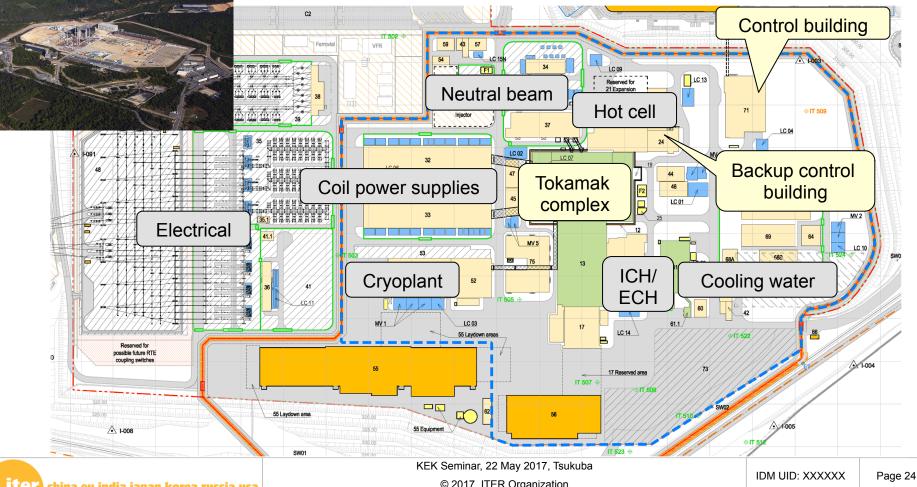
EPICS 7 introduces a network protocol that supports structured data

- SUP (Supervision and Automation) will benefit from being able to consistently read/write configuration for a complete system
- PCS (Plasma Control System) will benefit from consistent control and monitoring of real-time nodes
- HMI will benefit from efficient image transfer across the network
- The early plant systems' I&C will be based on current EPICS V3 EPICS 7 provides multiple interoperability options

(more details in seminar this afternoon: 3rd bldg, 7F, meeting room, 1.30pm)

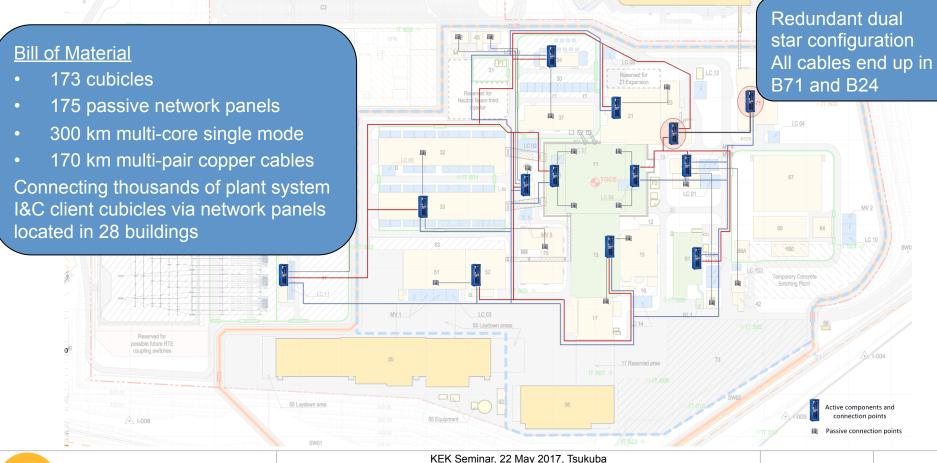


Infrastructure



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Infrastructure



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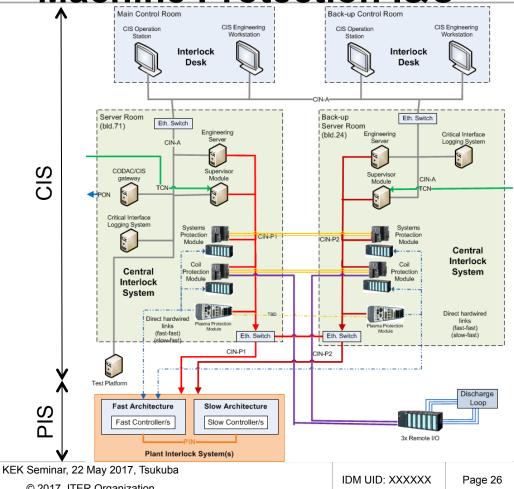
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Machine Protection I&C

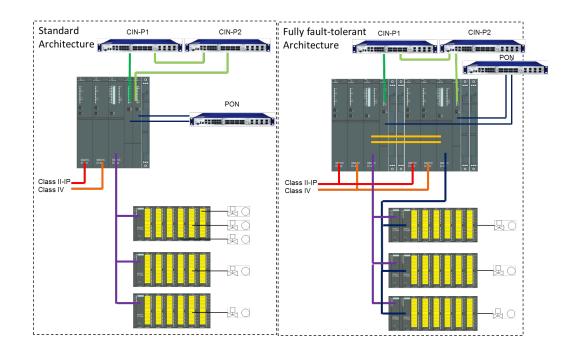
Architecture and Technologies

- Different requirements on time response and action complexity lead to three architectures.
 - Slow Interlock Architecture : slower than 0.3 sec
 - Fast Interlock Architecture : 100µs - 0.3 sec
 - Hardwired Loops : < 1µs

Final design completed Manufacturing in progress



Machine Protection I&C – Slow Interlock



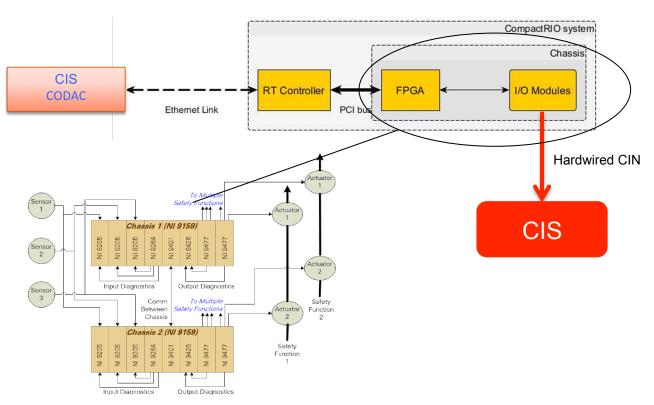
PLC based using Siemens S7-400 F/FH

Example function:

Event: Loss of one LN2 plant Action: Coil power permits removed, next pulse inhibited

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Machine Protection I&C – Fast Interlock



FPGA based using Customized NI compactRIO

Example function:

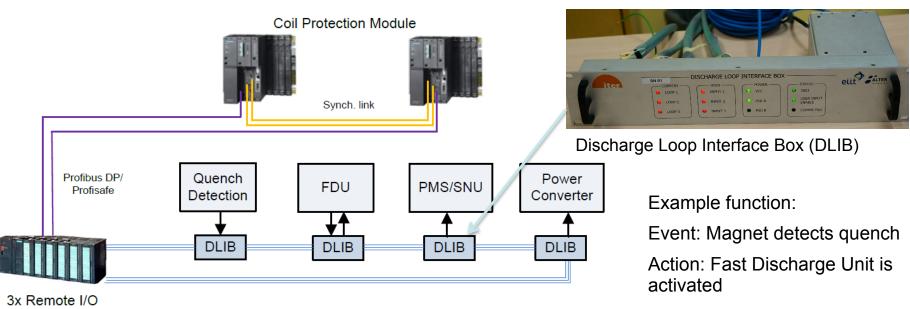
Event: Diagnostics detect Neutral Beam shine-through

Action: Neutral Beam is stopped

Machine Protection I&C – Hardwired Loops

Current loops based on

Custom design (CERN derived)

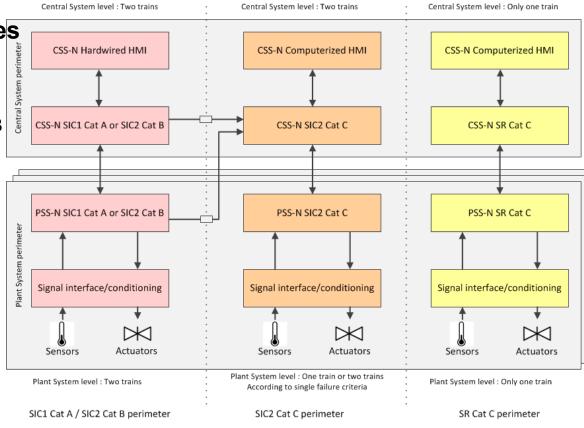


Nuclear Safety I&C

Architecture and Technologies

- Safety functions are classified in four categories;
 - SIC 1 cat A and SIC 2 cat B Hardwired HIMA Planar 4
 - SIC 2 cat C and SR cat C Siemens S7-400 F/H
- Number of inputs/outputs estimated to 29.000
- Project Change Request transfers the scope of most PSS-N to Central Team

Final design in progress

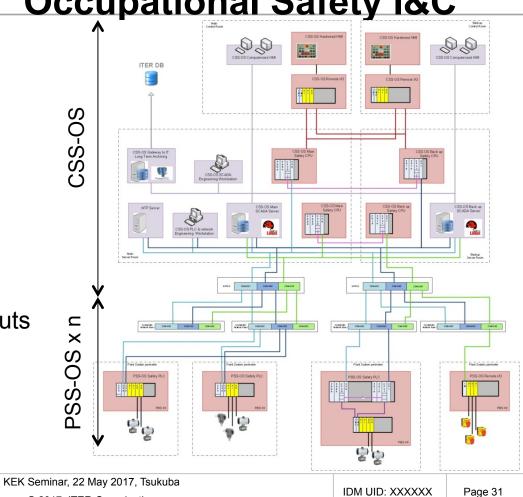


Occupational Safety I&C

Architecture and Technologies

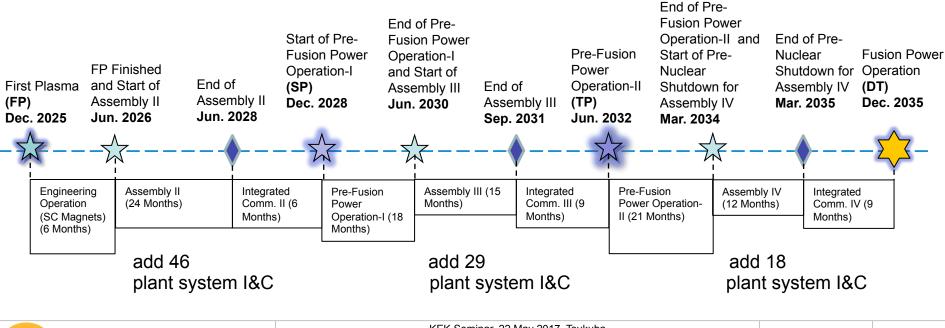
- Safety functions are classified in three categories; SIL 1, 2 or 3
- S7-400 H and S7-300 F technologies

Final design suspended for lack of inputs and project schedule



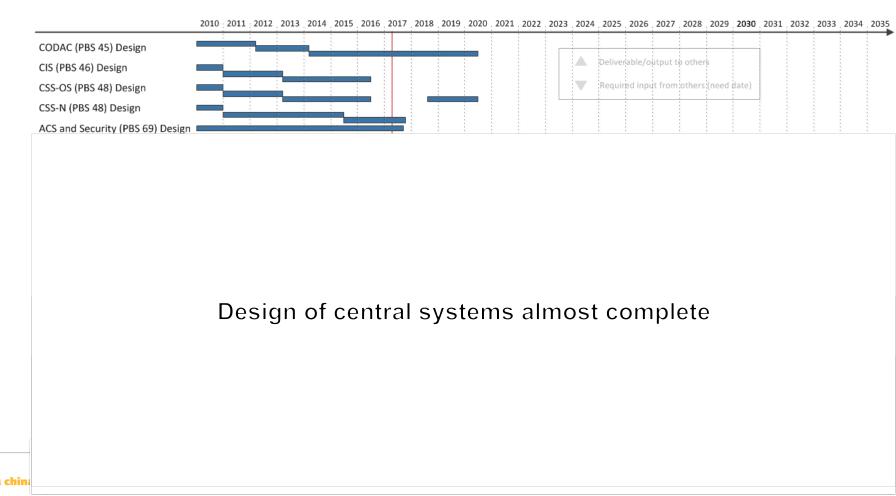
Schedule

ITER 2016 baseline approved by ITER Council in November 2016 Underpinned with detailed resource loading Staged approach

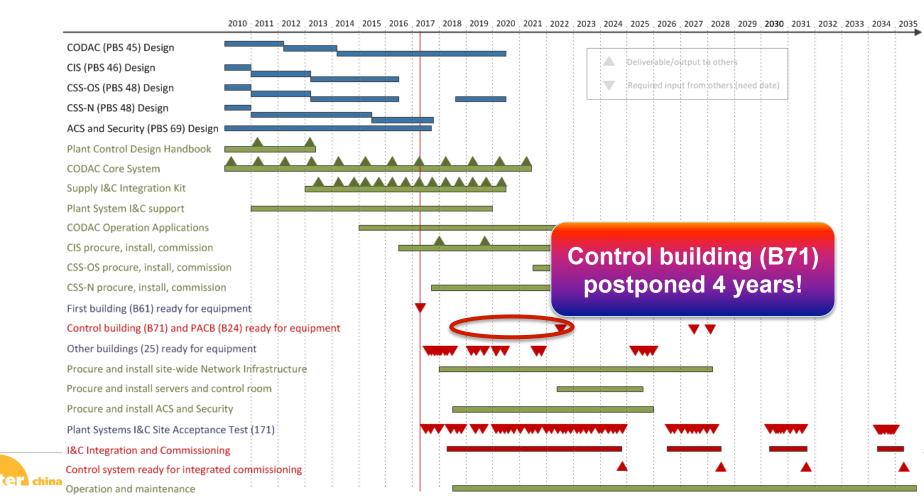


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Schedule



Schedule



Mitigation: Temporary Control Rooms

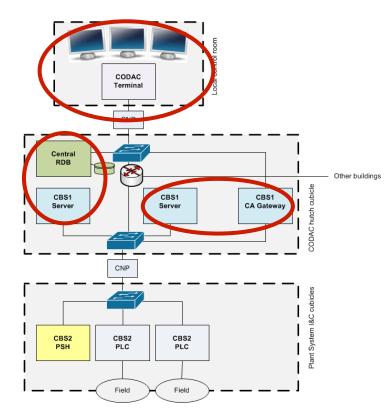
Requirements

- The central infrastructure and services must be available soon
- Human Machine Interfaces must be provided for plant system I&C integration
- Migration of all plant systems I&C control to B71 must be achieved within 18 months

Implementation

- Create temporary local autonomous "islands" in strategic buildings, providing central services and Human Machine Interfaces
- Connect islands with temporary cables to provide inter building connectivity
- Maximize emulation of final system to simplify migration to B71

Temporary Control Rooms







- 1. Install central servers in existing CODAC hutch cubicles
- 2. Standard HMI stations in suitable room
- 3. Add CIS and CSS when applicable (local test tools)
- 4. Cover all Plant Systems for First Plasma (before Control Building availability) by six Temporary Control Rooms



Conclusions

- ITER 2016 baseline schedule approved by Council
 - Resource loaded, using staged approach
- CODAC Core System stabilizing
 - Plant system design tool set in place
- CODAC Operation Applications under development
 - Integrating important EPICS developments
- Integration effort begins this year
 - Using local control rooms as control room building is delayed

Thank you

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